

RECEIVED

MAR 28 2011

PUBLIC SERVICE  
COMMISSION

**NOTARIZED PROOF OF PUBLICATION**

**COMMONWEALTH OF KENTUCKY**

**COUNTY OF** Franklin

Before me, a Notary Public, in and for said county and state, this 25<sup>th</sup> day of  
March, 2011, came Holly Willard

personally known to me, who being duly sworn, states as follows: That she is  
Advertising Assistant of the Kentucky Press Service, Inc; that she has personal  
knowledge of the contents of this affidavit; and that the publications included  
on the attached list published the Legal Notice for Kenergy.

Holly Willard  
Signed

Bonnie Howard  
Notary Public

My commission expires 9-18-12

Calhoun McLean Co. News—3/3/11, 3/10/11, 3/17/11

Central City Leader News—3/08/11, 3/15/11, 3/22/11

Eddyville Herald Ledger—3/2/11, 3/9/11, 3/16/11

Hardinsburg Herald News—3/2/11, 3/9/11, 3/16/11

Hartford Ohio Co. Times-News—3/3/11, 3/10/11, 3/17/11

Hawesville Hancock Clarion—3/3/11, 3/10/11, 3/17/11

Henderson Gleaner—3/3/11, 3/10/11, 3/17/11

Madisonville Messenger—3/3/11, 3/10/11, 3/17/11

Marion Crittenden Press—3/3/11, 3/10/11, 3/17/11

Morganfield Union Co. Advocate—3/2/11, 3/9/11, 3/16/11

Owensboro Messenger Inquirer—3/3/11, 3/10/11, 3/17/11

Princeton Times Leader—3/2/11, 3/09/11, 3/16/11

Providence Journal Enterprise—3/3/11, 3/10/11, 3/17/11

Smithland Livingston Ledeger—3/8/11, 3/15/11, 3/22/11

**PUBLIC NOTICE**  
**CASE NO. 2011-00035**  
**THE APPLICATION OF KENERGY CORP.**  
**FOR AN ADJUSTMENT IN EXISTING RATES**

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
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**Residential Service (Single & Three-Phase):**

Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780

**All Non-Residential Single Phase:**

Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900

**Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):**

Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557

**Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over):**

<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386

**Private Outdoor Lighting (per month)**  
**Standard (served overhead)**

**Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:**

7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91

Available for New Installations after April 1, 2011:

9500 LUMEN-100W-High Pressure Sodium(HPS)	\$ 6.95	\$ 7.65
27000 LUMEN-250W- HPS	\$ 9.98	\$ 10.96
61000 LUMEN-400W-HPS-FLOOD LGT	\$ 11.39	\$ 12.47

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:		
	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
Meter Test Charge	\$ 45.00	\$ 50.00
Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
(Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW):		
(Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		
(1) per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
per KWH of Maintenance Energy	\$ 0.0204	\$ 0.0195240
or		
(2) % of Market Price	110%	110%
The Charges for Off-Peak Maintenance Service shall be:		
per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
Excess Demand:		
to Import Energy from a 3rd Party:		
(1) % of Actual Cost Incurred	110%	110%
when Power is not Imported the Greater of:		
Charge per KW times highest Excess Demand	\$ 7.37	\$ 10.1890

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Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
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Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
Option A - High Load Factor (above 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
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All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
Option B - Low Load Factor (below 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
<b>Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91

Available for New Installations after April 1, 2011:

9500 LUMEN-100W-High Pressure Sodium(HPS)	\$ 6.95	\$ 7.65
27000 LUMEN-250W- HPS	\$ 9.98	\$ 10.96
61000 LUMEN-400W-HPS-FLOOD LGT	\$ 11.39	\$ 12.47
8000 LUMEN-100W-METAL HALIDE	\$ 7.16	\$ 7.87

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
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Available for New Installations after April 1, 2011:		
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Special Street Lighting Districts		
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BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
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Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
(Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW):		
(Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		
(1) per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
per KWH of Maintenance Energy	\$ 0.0204	\$ 0.0195240
or		
(2) % of Market Price	110%	110%
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Excess Demand:		
to Import Energy from a 3rd Party:		
(1) % of Actual Cost Incurred	110%	110%
when Power is not Imported the Greater of:		
Charge per KW times highest Excess Demand	\$ 7.37	\$ 10.1890
or % of Highest Price Received for Off-System	110%	110%

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<b>Private Outdoor Lighting (per month)</b>		
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Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
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Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
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Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.023198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less): (Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW): (Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		
(1) per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
per KWH of Maintenance Energy	\$ 0.0204	\$ 0.0195240
or		
(2) % of Market Price	110%	110%
The Charges for Off-Peak Maintenance Service shall be:		
per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
Excess Demand:		

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**PUBLIC NOTICE  
CASE NO. 2011-00035  
THE APPLICATION OF KENERGY CORP.  
FOR AN ADJUSTMENT IN EXISTING RATES**

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month) Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91

Available for New Installations after April 1, 2011:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
3300 LUMEN-DECOR-70W-HPS ACCORN	\$ 9.83	\$ 10.86
3300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
38000 LUMEN - HPS ACCORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
3ASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
3POTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non-Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
Meter Test Charge	\$ 45.00	\$ 50.00
Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Energy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW):		
Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		
1) per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
per KWH of Maintenance Energy	\$ 0.0204	\$ 0.0195240
or		
2) % of Market Price	110%	110%
The Charges for Off-Peak Maintenance Service shall be:		
per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
Excess Demand:		

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**PUBLIC NOTICE  
CASE NO. 2011-00035  
THE APPLICATION OF KENERGY CORP.  
FOR AN ADJUSTMENT IN EXISTING RATES**

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The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
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Energy Charge:		
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Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month) Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91

Available for New Installations after April 1, 2011:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN DECOR-70W/HPS ACORN	\$ 9.83	\$ 10.86
6300 LUMEN DECOR-70W/HPS LANTERN	\$ 9.83	\$ 10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
Meter Test Charge	\$ 45.00	\$ 50.00
Revenue- Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less): (Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW): (Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		
(1) per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
per KWH of Maintenance Energy	\$ 0.0204	\$ 0.0195240
or		
(2) % of Market Price	110%	110%
The Charges for Off-Peak Maintenance Service shall be:		
per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
Excess Demand: to Import Energy from a 3rd Party:		

**PUBLIC NOTICE**  
**CASE NO. 2011-00035**  
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The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
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**Residential Service (Single & Three-Phase):**

Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780

**All Non-Residential Single Phase:**

Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900

**Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):**

Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557

**Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over):**

<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386

**Private Outdoor Lighting (per month)**  
**Standard (served overhead)**

**Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:**

7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91

Available for New Installations after April 1, 2011:

9500 LUMEN-100W-High Pressure Sodium(HPS)	\$ 6.95	\$ 7.65
27000 LUMEN-250W- HPS	\$ 9.98	\$ 10.96

	Present Rate Schedule	Proposed Rate Schedule
300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
2600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
3000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
ASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
EADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
POTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
per Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Connection Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
Meter Test Charge	\$ 45.00	\$ 50.00
Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Designated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Designated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Designated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Energy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW):		
Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		
per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
per KWH of Maintenance Energy	\$ 0.0204	\$ 0.0195240
or		
110% of Market Price	110%	110%
The Charges for Off-Peak Maintenance Service shall be:		
per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
Excess Demand:		
Import Energy from a 3rd Party:		
110% of Actual Cost Incurred	110%	110%
When Power is not Imported the Greater of:		
per KW times highest Energy Demand	\$ 1.835	\$ 2.351



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	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
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<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
Option A - High Load Factor (above 50%)		
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Option B - Low Load Factor (below 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
<b>Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91
Available for New Installations after April 1, 2011:		
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$ 6.95	\$ 7.65
27000 LUMEN-250W- HPS	\$ 9.98	\$ 10.96

Kenergy

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
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6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
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Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
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Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
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Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
(Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW):		
(Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		
(1) per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
per KWH of Maintenance Energy	\$ 0.0204	\$ 0.0195240
or		
(2) % of Market Price	110%	110%
The Charges for Off-Peak Maintenance Service shall be:		
per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
Excess Demand:		
to Import Energy from a 3rd Party:		
(1) % of Actual Cost Incurred	110%	110%
when Power is not Imported the Greater of:		

**PUBLIC NOTICE**  
**CASE NO. 2011-00035**  
**THE APPLICATION OF KENERGY CORP.**  
**FOR AN ADJUSTMENT IN EXISTING RATES**

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

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	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
Option A - High Load Factor (above 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
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Option B - Low Load Factor (below 50%)		
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Demand Charge:		
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Energy Charge:		
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Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
<b>Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
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20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91
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# Kenergy

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	<u>Present Rate Schedule</u>	<u>Pro</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$
6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$
MEADOW HILL STREET LIGHTING	\$ 2.25	\$
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$
Direct Served Customers (excluding Class A)	\$0.041285	\$
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:		
	n/a	
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$
Reconnect Charge - Regular	\$ 30.00	\$
Reconnect Charge - After hours	\$ 90.00	\$
Terminate Service Charge	\$ 30.00	\$
Meter Reading Charge	\$ 30.00	\$
Meter Test Charge	\$ 45.00	\$
Revenue - Returned Check Charge	\$ 10.00	\$
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$
Energy Charge per KWH	0.013881	
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$
Energy Charge per KWH	0.016715	
Facilities Charge per Assigned Dollars of	1.30% per month	1.38%
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
(Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.
Small Power Production or Cogeneration(Over 100KW):		
(Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		
(1) per KW of Scheduled Demand per Week	\$ 1.835	\$
per KWH of Maintenance Energy	\$ 0.0204	\$ 0.0
or		
(2) % of Market Price	110%	1
The Charges for Off-Peak Maintenance Service shall be:		
per KW of Scheduled Demand per Week	\$ 1.835	\$ 2
Excess Demand:		
to Import Energy from a 3rd Party:		
(1) % of Actual Cost Incurred	110%	11
when Power is not Imported the Greater of:		
Charge per KW times highest Excess Demand	\$ 7.37	\$ 10.1650

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Available for New Installations after April 1, 2011:		
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27000 LUMEN-250W- HPS	\$ 9.98	\$ 10.96
61000 LUMEN-400W-HPS-FLOOD LGT	\$ 11.39	\$ 12.47
9000 LUMEN-100W METAL HALIDE(MH)	\$ 6.53	\$ 7.19
24000 LUMEN-400W MH	\$ 13.45	\$ 14.75

**PUBLIC NOTICE**  
**CASE NO. 2011-00035**  
**THE APPLICATION OF KENERGY CORP.**  
**FOR AN ADJUSTMENT IN EXISTING RATES**

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,7 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 a to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained in the application.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
<b>Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91
<b>Available for New Installations after April 1, 2011:</b>		
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$ 6.95	\$ 7.65
27000 LUMEN-250W- HPS	\$ 9.98	\$ 10.96
61000 LUMEN-400W-HPS FLOOD LIGHT	\$ 11.00	\$ 12.17

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
Meter Test Charge	\$ 45.00	\$ 50.00
Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
(Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW):		
(Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		
(1) per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
per KWH of Maintenance Energy	\$ 0.0204	\$ 0.0195240
or		
(2) % of Market Price	110%	110%
The Charges for Off-Peak Maintenance Service shall be:		
per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
Excess Demand:		
to Import Energy from a 3rd Party:		
(1) % of Actual Cost Incurred	110%	110%
when Power is not Imported the Greater of:		
Charge per KW times highest Excess Demand	\$ 7.37	\$ 10.1800

**PUBLIC NOTICE**  
**CASE NO. 2011-00035**  
**THE APPLICATION OF KENERGY CORP.**  
**FOR AN ADJUSTMENT IN EXISTING RATES**

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
Option A - High Load Factor (above 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
Option B - Low Load Factor (below 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
<b>Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91
Available for New Installations after April 1, 2011:		
9500 LUMEN-100W High Pressure Sodium/HPS	\$ 6.05	\$ 7.65

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
Meter Test Charge	\$ 45.00	\$ 50.00
Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
(Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW):		
(Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		
(1) per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
per KWH of Maintenance Energy	\$ 0.0204	\$ 0.0195240
or		
(2) % of Market Price	110%	110%
The Charges for Off-Peak Maintenance Service shall be:		
per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
Excess Demand:		
to Import Energy from a 3rd Party:		
(1) % of Actual Cost Incurred	110%	110%
when Power is not Imported the Greater of:		

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**CASE NO. 2011-00035**  
**THE APPLICATION OF KENERGY CORP.**  
**FOR AN ADJUSTMENT IN EXISTING RATES**

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
Option A - High Load Factor (above 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
Option B - Low Load Factor (below 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
<b>Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91
Available for New Installations after April 1, 2011:		
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$ 6.95	\$ 7.65
27000 LUMEN-250W- HPS	\$ 9.98	\$ 10.96
61000 LUMEN-400W-HPS FLOOD LOT	\$ 11.00	\$ 12.47

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
Meter Test Charge	\$ 45.00	\$ 50.00
Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
(Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW):		
(Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		
(1) per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
per KWH of Maintenance Energy	\$ 0.0204	\$ 0.0195240
or		
(2) % of Market Price	110%	110%
The Charges for Off-Peak Maintenance Service shall be:		
per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
Excess Demand:		
to Import Energy from a 3rd Party:		
(1) % of Actual Cost Incurred	110%	110%
when Power is not Imported the Greater of:		
Charge per KW times highest Excess Demand	\$ 7.37	\$ 10.1890

Tuesday, March 8, 2011

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**PUBLIC NOTICE**

**CASE NO. 2011-00035**

**THE APPLICATION OF KENERGY CORP.  
FOR AN ADJUSTMENT IN EXISTING RATES**

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The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
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Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
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Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
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Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
Option A - High Load Factor (above 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
Option B - Low Load Factor (below 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
<b>Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
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61000 LUMEN-400W-HPS-FLOOD LGT	\$ 11.39	\$ 12.47
9000 LUMEN-100W METAL HALIDE(MH)	\$ 6.53	\$ 7.19
24000 LUMEN-400W MH	\$ 13.45	\$ 14.75



Tuesday, March 15, 2011

**PUBLIC NOTICE  
CASE NO. 2011-00035  
THE APPLICATION OF KENERGY CORP.  
FOR AN ADJUSTMENT IN EXISTING RATES**

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,71 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
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Demand Charge:		
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Energy Charge:		
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Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month) Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91
<b>Available for New Installations after April 1, 2011:</b>		
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$ 6.95	\$ 7.65
27000 LUMEN-250W- HPS	\$ 9.98	\$ 10.96
61000 LUMEN-400W-HPS-FLOOD LGT	\$ 11.39	\$ 12.47
9000 LUMEN-100W METAL HALIDE(MH)	\$ 6.53	\$ 7.19
24000 LUMEN-400W MH	\$ 13.45	\$ 14.75

Tuesday, March 22, 2011

**PUBLIC NOTICE**  
**CASE NO. 2011-00035**  
**THE APPLICATION OF KENERGY CORP.**  
**FOR AN ADJUSTMENT IN EXISTING RATES**

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,714 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained in this notice.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
<b>Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91
<b>Available for New Installations after April 1, 2011:</b>		
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$ 6.95	\$ 7.65
27000 LUMEN-250W- HPS	\$ 9.98	\$ 10.96
61000 LUMEN-400W-HPS-FLOOD LGT	\$ 11.39	\$ 12.47

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Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
<b>Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91
Available for New Installations after April 1, 2011:		
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$ 6.95	\$ 7.65

Kenergy

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
Meter Test Charge	\$ 45.00	\$ 50.00
Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
(Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW):		
(Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		
(1) per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
per KWH of Maintenance Energy	\$ 0.0204	\$ 0.0195240
or		
(2) % of Market Price	110%	110%
The Charges for Off-Peak Maintenance Service shall be:		
per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
Excess Demand:		
to Import Energy from a 3rd Party:		
(1) % of Actual Cost Incurred	110%	110%
when Power is not Imported the Greater of:		

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Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
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All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
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All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
<b>Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91
<b>Available for New Installations after April 1, 2011:</b>		
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$ 6.95	\$ 7.65
27000 LUMEN-250W- HPS	\$ 9.98	\$ 10.96
61000 LUMEN-400W-HPS-FLOOD LGT	\$ 11.39	\$ 12.47

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
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12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
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Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
Meter Test Charge	\$ 45.00	\$ 50.00
Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
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Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Energy Investment for Facilities		
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) % of Market Price	110%	110%
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Excess Demand:		
Import Energy from a 3rd Party:		
) % of Actual Cost Incurred	110%	110%
When Power is not Imported the Greater of:		
Charge per KW times highest Excess Demand		

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Demand Charge:		
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Non-Direct Served Customers:		
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Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
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Reconnect Charge - Regular	\$ 30.00	\$ 32.00
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Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
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Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
(Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW):		
(Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		
(1) per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
per KWH of Maintenance Energy	\$ 0.0204	\$ 0.0195240
or		
(2) % of Market Price	110%	110%
The Charges for Off-Peak Maintenance Service shall be:		
per KW of Scheduled Demand per Week	\$ 1.835	\$ 2.351
Excess Demand:		
to Import Energy from a 3rd Party:		
(1) % of Actual Cost Incurred	110%	110%
when Power is not Imported the Greater of:		
Charge per KW times highest Excess Demand	\$ 7.37	\$ 10.1890
or % of Highest Price Received for Off System	110%	110%

**PUBLIC NOTICE**  
**CASE NO. 2011-00035**  
**THE APPLICATION OF KENERGY CORP.**  
**FOR AN ADJUSTMENT IN EXISTING RATES**

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,71 which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
Option A - High Load Factor (above 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
Option B - Low Load Factor (below 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
<b>Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91
Available for New Installations after April 1, 2011:		
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$ 6.95	\$ 7.65
27000 LUMEN-250W- HPS	\$ 9.98	\$ 10.96

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:		
	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
Meter Test Charge	\$ 45.00	\$ 50.00
Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
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Excess Demand:		
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Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
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<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
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All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
<b>Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
7000 LUMEN-175W-MERCURY VAPOR	\$ 7.16	\$ 7.87
12000 LUMEN-250W-MERCURY VAPOR	\$ 8.45	\$ 9.27
20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91
<b>Available for New Installations after April 1, 2011:</b>		
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$ 6.95	\$ 7.65
27000 LUMEN-250W- HPS	\$ 9.98	\$ 10.96

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Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
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Demand Charge:		
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<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
<b>Standard (served overhead)</b>		
<b>Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with the Nearest Equivalent Lumen Fixture upon Failure:</b>		
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20000 LUMEN-400W-MERCURY VAPOR	\$ 9.98	\$ 10.91
<b>Available for New Installations after April 1, 2011:</b>		
9500 LUMEN-100W-High Pressure Sodium(HPS)	\$ 6.95	\$ 7.65
27000 LUMEN-250W- HPS	\$ 9.98	\$ 10.96
61000 LUMEN-400W-HPS-FLOOD LGT	\$ 11.39	\$ 12.47
9000 LUMEN-100W METAL HALIDE(MH)	\$ 6.53	\$ 7.19

	Present Rate Schedule	Proposed Rate Schedule
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6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
Meter Test Charge	\$ 45.00	\$ 50.00
Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW):		
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Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
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<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
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Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
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<b>Private Outdoor Lighting (per month)</b>		
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9000 LUMEN-100W METAL HALIDE(MH)	\$ 6.53	\$ 7.19
24000 LUMEN-400W MH	\$ 13.45	\$ 14.75
20000 LUMEN-200W-HPS	\$ 9.69	\$ 10.66

*Kenergy*

**HERALD LEDGER, Eddyville, Kentucky Wednesday, March 2, 2011**

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
2600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
8000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
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Non-Direct Served Customers:		
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Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non-Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
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When Power is not Imported the Greater of:		
Charge per KW times highest Excess Demand	\$ 7.37	\$ 10.1890
% of Highest Price Received for Off-System	110%	110%
Cable Television Attachment Tariff:		
	Present Rate per year	Proposed Rate per year



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All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:		
	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
Meter Test Charge	\$ 45.00	\$ 50.00
Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		

**PUBLIC NOTICE**  
**CASE NO. 2011-00035**  
**THE APPLICATION OF KENERGY CORP.**  
**FOR AN ADJUSTMENT IN EXISTING RATES**

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
Option A - High Load Factor (above 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
Option B - Low Load Factor (below 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386
<b>Private Outdoor Lighting (per month)</b>		
Standard (served overhead)		

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:		
	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
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Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
(Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240
Small Power Production or Cogeneration(Over 100KW):		
(Customer Buys Power from Kenergy)		
The Charges for On-Peak Maintenance Service shall be the greater of:		

*Kenergy*

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<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
Option A - High Load Factor (above 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
Option B - Low Load Factor (below 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.00	\$ 5.35

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
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Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
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Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		

Kenergy

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The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All-Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
Option A - High Load Factor (above 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
Option B - Low Load Factor (below 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
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12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
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Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Energy Investment for Facilities		

Kenergy

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Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
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Option B - Low Load Factor (below 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
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Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:		
	n/a	-0.00100502
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
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Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:		
	n/a	-0.001005
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.
Reconnect Charge - Regular	\$ 30.00	\$ 32.
Reconnect Charge - After hours	\$ 90.00	\$ 95.
Terminate Service Charge	\$ 30.00	\$ 32.
Meter Reading Charge	\$ 30.00	\$ 32.
Meter Test Charge	\$ 45.00	\$ 50.
Revenue - Returned Check Charge	\$ 10.00	\$ 12.1
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.1
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.1
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.03041:
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.897:
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.897:
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
(Customer Sells Power to Kenergy)		

Kenergy

**PUBLIC NOTICE**  
**CASE NO. 2011-00035**  
**THE APPLICATION OF KENERGY CORP.**  
**FOR AN ADJUSTMENT IN EXISTING RATES**

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The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Next 200 KWH per KW, per KWH	\$ 0.0280	\$ 0.0386

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:		
	n/a	-0.001005024
Note: Rate will amortize the non-smeller regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
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Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
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Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy investment for Facilities		
Small Power Production or Cogeneration (100 KW or less):		
(Customer Sells Power to Kenergy)		
Base Payment per KWH		

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Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
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All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
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All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
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Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0360	\$ 0.0386

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
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6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
12600 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smelter regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
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Revenue- Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
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Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of Kenergy Investment for Facilities	1.30% per month	1.38% per month
Small Power Production or Cogeneration (100 KW or less): (Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195210
Small Power Production or Cogeneration(Over 100KW): (Customer Buys Power from Kenergy)		



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Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
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Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0420	\$ 0.0456
Over 150 KWH per KW, per KWH	\$ 0.0300	\$ 0.0330

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
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Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
Note: Rate will amortize the non-smeller regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
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Turn on Service Charge	\$ 30.00	\$ 32.00
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Revenue- Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
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Dedicated Delivery Points (Class A)		
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Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
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Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of Kenergy Investment for Facilities	1.30% per month	1.38% per month
Small Power Production or Cogeneration (100 KW or less): (Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0195240

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<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
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<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
Option A - High Load Factor (above 50%)		
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Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
Option B - Low Load Factor (below 50%)		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		
First 150 KWH per KW, per KWH	\$ 0.0400	\$ 0.0450

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Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
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Demand Charge:		
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Energy Charge:		
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Non-Direct Served Customers:		
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New Riders Proposed:		
Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:	n/a	-0.001005024
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Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013881	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.016715	0.017885
Facilities Charge per Assigned Dollars of Kenergy Investment for Facilities	1.30% per month	1.38% per month
Small Power Production or Cogeneration (100 KW or less):		
(Customer Sells Power to Kenergy)		
Base Payment per KWH	\$ 0.0204	\$ 0.0210

Kenergy

**PUBLIC NOTICE**  
**CASE NO. 2011-00035**  
**THE APPLICATION OF KENERGY CORP.**  
**FOR AN ADJUSTMENT IN EXISTING RATES**

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, filed an application for an adjustment in existing rates with the Kentucky Public Service Commission in Case No. 2011-00035. The proposed changes are designed to flow-through to Kenergy's customers the wholesale power expense increase of \$23,464,713, which will result from the rate increase Big Rivers Electric Corporation proposes in Case No. 2011-00036 and to produce revenues to cover the \$2,000,614 increase in Kenergy's other costs. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Kenergy Corp.; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Residential Service (Single &amp; Three-Phase):</b>		
Customer Charge per Delivery Point	\$10.50 per month	\$13.00 per month
Energy Charge per KWH	\$0.062327	\$0.067780
<b>All Non-Residential Single Phase:</b>		
Customer Charge per Delivery Point	\$16.00 per month	\$17.00 per month
Energy Charge per KWH	\$0.060740	\$0.066900
<b>Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):</b>		
Customer Charge per Delivery Point	\$30.00 per month	\$35.00 per month
Demand Charge:		
All KW During Month	\$ 4.05	\$4.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0532	\$ 0.05747
Next 200 KWH per KW, per KWH	\$ 0.0380	\$ 0.04157
All Over 400 KWH per KW, per KWH	\$ 0.0330	\$ 0.03557
<b>Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW &amp; Over):</b>		
<b>Option A - High Load Factor (above 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$ 750.00 per month
Demand Charge:		
All KW During Month	\$ 8.65	\$ 9.50
Energy Charge:		
First 200 KWH per KW, per KWH	\$ 0.0275	\$ 0.0299
Next 200 KWH per KW, per KWH	\$ 0.0250	\$ 0.0266
All Over 400 KWH per KW, per KWH	\$ 0.0230	\$ 0.0246
<b>Option B - Low Load Factor (below 50%)</b>		
Customer Charge per Delivery Point	\$ 575.00 per month	\$750.00 per month
Demand Charge:		
All KW During Month	\$ 4.80	\$ 5.35
Energy Charge:		

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
6300 LUMEN-DECOR-70W-HPS ACORN	\$ 9.83	\$ 10.86
6300 LUMEN DECOR-70W-HPS LANTERN	\$ 9.83	\$ 10.86
12800 LUMEN HPS-70W-2 DECOR FIX	\$ 17.36	\$ 19.18
Available for New Installations after April 1, 2011:		
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 18.98	\$ 20.99
Special Street Lighting Districts		
Not Available for New Installations after April 1, 2011:		
BASKETT STREET LIGHTING	\$ 2.49	\$ 2.73
MEADOW HILL STREET LIGHTING	\$ 2.25	\$ 2.47
SPOTTSVILLE STREET LIGHTING	\$ 2.83	\$ 3.12
Renewable Resource Energy Service Rider		
Non-Direct Served Customers:		
per Kilowatt Hour Premium of	\$0.0363	\$ 0.037523
Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
New Riders Proposed:		
Non- Fuel Adjustment Charge-Purchased Power Adjustment per KWH:		
	n/a	-0.001005024
Note: Rate will amortize the non-smaller regulatory account balance over two years, and similarly amortize additional amounts annually thereafter.		
Special Charges:(per trip)		
Turn on-Service Charge	\$ 30.00	\$ 32.00
Reconnect Charge - Regular	\$ 30.00	\$ 32.00
Reconnect Charge - After hours	\$ 90.00	\$ 95.00
Terminate Service Charge	\$ 30.00	\$ 32.00
Meter Reading Charge	\$ 30.00	\$ 32.00
Meter Test Charge	\$ 45.00	\$ 50.00
Revenue - Returned Check Charge	\$ 10.00	\$ 12.00
Revenue - Unnecessary Trip- Regular	\$ 30.00	\$ 32.00
Revenue - Unnecessary Trip- After hours	\$ 90.00	\$ 95.00
Large Industrial Customers Served Under Special Contract		
Dedicated Delivery Points (Class A)		
Base Energy Charge per KWH	\$ 0.028198	\$ 0.030413
Dedicated Delivery Points (Class B)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
Energy Charge per KWH	0.013661	0.015051
Dedicated Delivery Points (Class C)		
Demand Charge per KW	\$ 10.15	\$ 10.8975
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Facilities Charge per Assigned Dollars of	1.30% per month	1.38% per month
Kenergy Investment for Facilities		
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Kenergy

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Demand Charge:		

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Direct Served Customers (excluding Class A)	\$0.041285	\$ 0.040115
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Non- Fuel Adjustment Charge Purchased Power Adjustment per KWH:		
	n/a	-0.001005
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Revenue - Returned Check Charge	\$ 10.00	\$ 12
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